

DAILY SYSTEM REPORT

DATE: 4th NOVEMBER 2020	
1) A. MAX. ACTUAL DRAWAL (PREVIOUS DAY i.e 3rd NOVEMBER 2020)= 208.07MW TIME : 17:25:31HRS	
B. MAX. DEMAND DRAWAL (PREVIOUS DAY i.e 3rd NOVEMBER 2020)= 208.1MW TIME: 17:25:25HRS	
C. MINIMUM DRAWAL (PREVIOUS DAY i.e 3rd NOVEMBER 2020)= 60.67MW TIME: 02:36:23HRS	
2) S/S LOADING (MAX. PREVIOUS DAY i.e. 03-11-2020 @17:25:31HRS)	MW
1. 2 x 50MVA PGCi Transformer	27.4
2. 132kV YUREMBAM	45.3
3. 132kV KARONG	18.3
4. 132kV KONGBA	19.4
5. 132kV YAINGANGPOKPI	13
6. 132kV HUNG DUNG	5.05
7. 132kV THOUBAL	15.5
8. 132kV KAKCHING	9.4
9. 132kV MOREH	2.8
10. 132kV CHANDEL	1.28
11. 132kV ELANGKHANGPOKPI	10.1
12. 132kV CCPUR	14.6
13. 132kV THANLON	0.6
14. 132kV NINGTHOUKHONG	17.5
15. 132kV JIRIBAM (6.3MVA)	3.6
16. 132kV RENG PANG	2.6
TOTAL	206.43
3) INTER-STATE LINE/Sub-Station LOADING (MAX. PREVIOUS DAY i.e. 03-11-2020 @17:25:31HRS)	
1. 400kV SILCHAR-I & II	136.9
2. 132kV LOKTAK-IMPHAL	22
3. 132kV LOKTAK-NINGTHOUKHONG	63.5
4. 132kV JIRIBAM (6.3MVA)	3.6
5. 132kV LOKTAK-RENGPANG	2.6
6. 132kV KARONG-KOHIMA	-14.7
7. 132kV IMPHAL-KOHIMA	0
8. 132kV NING-PGCI	4.6
4) 24HRS OR MORE OUTAGES	
132kV SUBSTATION/LINE	
1. 132kV JIRI -RENGPANG LINE	PARTIALLY CHARGED UPTO LOCATION 43 ON 3rd JULY 2020
33kV SUBSTATION/LINE	
1. 33kV THOUBAL - THOUBAL CKT 1	OUTAGES ON 07th FEB 2020 DUE TO EF : RESTORATION ONGOING
2. 33kV PGCi MULTI CKT- I	OUTAGES ON 26th SEP 2020 DUE TO EF : RESTORATION ONGOING
5) ALTERNATE LINE CHECKING	
A) 132kV (IDLE CHARGED)	
A) PGCi-NINGTHOUKHONG	LOADED
B) KARONG- KOHIMA	LOADED
B) 33kV (IDLE CHARGED)	
a) LEIMAKHONG- NILAKUTHI	IDLE CHARGED
b) MINI- TOWER	LOADED
c) KONGBA- MONGSANGEI	IDLE CHARGED
d) CHINGAREL- KHUMAN	IDLE CHARGED
e) SEKMAIJING-MAYANG IMPHAL	IDLE CHARGED
f) CCPUR-MOIRANG	IDLE CHARGED
g) TENGNOUPAL-MOREH	IDLE CHARGED
h) LITAN -HUNDUNG	IDLE CHARGED
i) THOUBAL CKT I	OUTAGES
J) THOUBAL CKT II	LOADED
PREPARED BY:	GYANESSORI PUYAM Assistant Manager
CHECKED BY:	LAISHRAM RITU DGM (System Operation), SLDC MANIPUR